

Table S49. Summary statistics for natural gas – Washington, 2010-2014

	2010	2011	2012	2013	2014
Number of Producing Gas Wells					
at End of Year	0	0	0	0	0
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	0	0	0	0	0
From Oil Wells	0	0	0	0	0
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	0	0	0	0
Total	0	0	0	0	0
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	0	0	0	0	0
NGPL Production	0	0	0	0	0
Total Dry Production	0	0	0	0	0
Supply (million cubic feet)					
Dry Production	0	0	0	0	0
Receipts at U.S. Borders					
Imports	332,358	313,922	312,236	333,050	359,348
Intransit Receipts	0	0	0	0	0
Interstate Receipts	697,556	589,701	618,824	662,666	588,366
Withdrawals from Storage					
Underground Storage	23,869	25,583	25,836	31,120	25,600
LNG Storage	1,157	1,564	1,138	981	1,094
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-79,201	-50,292	-56,222	R-49,094	-41,649
Total Supply	975,739	880,477	901,813	R978,724	932,759

See footnotes at end of table.

Table S49. Summary statistics for natural gas – Washington, 2010-2014 – continued

	2010	2011	2012	2013	2014
Disposition (million cubic feet)					
Consumption	285,726	264,589	264,540	R318,292	307,021
Deliveries at U.S. Borders		······			
Exports	7,769	9,768	6,016	10,409	3,547
Intransit Deliveries	, 0	0	0	0	0
Interstate Deliveries	655,119	576,511	604,920	620,910	593,133
Additions to Storage	-		-	i	
Underground Storage	25,968	27,946	25,183	28,208	29,058
LNG Storage	1,157	1,664	1,154	905	1
Total Disposition	975,739	880,477	901,813	R 978,724	932,759
Consumption (million cubic feet)					
Lease Fuel	0		0		0
Pipeline and Distribution Use ^a	7,587	6,644	9,184	R10.144	8,933
Plant Fuel	0	0,044	0	0	0,555
Delivered to Consumers					
Residential	75,554	85,393	79.892	83,365	78,750
Commercial	51,335	56,487	53,420	55,805	54,457
Industrial	71,280	76,289	78,196	80,889	79,439
Vehicle Fuel	436	510	512	R418	491
Electric Power	79,535	39,265	43,336	R87,671	84,950
Total Delivered to Consumers	278,139	257,945	255,356	R 308,148	298,088
Total Consumption	285,726	264,589	264,540	R 318,292	307,021
Delivered for the Account of Others					
(million cubic feet)					
Residential	0	0	0	0	0
Commercial	6,273	6,535	6,732	7,352	7,634
Industrial	65,390	70,543	72,469	75,504	74,239
Number of Consumers					
Residential	1.067.979	1.079.277	1.088.762	1.102.318	1,118,193
Commercial	99.231	99.674	100,038	100,939	101,730
Industrial	3,372	3,353	3,338	3,320	3,355
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	517	567	534	553	535
Industrial	21,139	22,752	23,426	24,364	23,678
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports	4.22	3.96	2.72	3.62	4.32
Exports	4.81	4.47	3.87	4.02	5.05
Citygate	6.29	5.55	4.48	4.89	5.82
Delivered to Consumers					
Residential	12.24	12.30	11.87	11.37	10.59
Commercial	10.49	10.40	9.82	9.21	9.03
	9.37	9.47	8.77	8.37	8.55
Industrial					

Not applicable.

 $\textbf{Notes:} \ \ \textbf{Totals may not add due to independent rounding.} \ \ \textbf{Prices are in nominal dollars.}$

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DI; Ventyx; and EIA estimates based on historical data.

Revised data.

^W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.